a. Coal feeder to feeder fuel balance within ± 5%.

b. Coal pipe primary airflow and coal flow balance to be ± 10% (as established by calculation or field testing).

c. Coal fineness leaving each pulverizer shall not be less than 70% through 200 mesh screen and 99% through 50 mesh.

d. Adequate and steady fuel flow to maintain desired load.

e. Primary air/coal temperature in the range of 150°F to 160°F for bituminous coal.

f. Air/fuel ratio as determined during the baseline tests.

g. Secondary air temperature in the range of 660°F to 670°F.

h. Excess air to be in the range of 13.5% to 18% (performance guarantees are to be achieved throughout this range).

i. Baseline and acceptance coal must have same slagging/fouling characteristics.

j. Seven (7) pulverizers in-service (E and G pulverizers alternately out-of-service).

k. Superheat and convection pass surfaces maintained within a range of 80% to 85% actual cleanliness.

l. Boiler tube maximum allowable metal temperatures must not be exceeded.

m. Turbine throttle pressure of 2,375 psi.

n. Furnace cleanliness maintained at 85% to 90% actual cleanliness.

o. Superheat attemperator spray flow at or above 50,000 lbs/hr.

p. Reheat attemperator spray flow at 0 lbs/hr.

q. Boiler and boiler auxiliaries will be in good operable condition.

(1) Performance guarantees are contingent upon unit performance verification. Baseline performance testing data obtained prior to Low NOx modifications will be used for performance verification.

(2) Performance guarantees are based upon burning bituminous fuel, as shown in the May 2002 coal analysis from James Nelson dated 7/31/02.